Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	30,790			38,886	4,764	219	4,153	70,506	-	0	52,377
Hydrocarbon Gas Liquids	2,071	-13	1,772	1,283	967		236	3,100	750	1,994	6,222
Natural Gas Liquids	2,071	-13	1,568	1,283	967		185	3,100	750	1,841	6,096
Ethane	321		1,200	891	344		-15		0 672	2,099	2,155
Propane Normal Butane	479		1,200	374	419		140	1,020	75	150	3,295
Isobutane			255	18	204		66	1,199	-	-513	597
Natural Gasoline	995	-13		_			-6	881	2	105	49
Refinery Olefins			204	_	_		51			153	126
Ethylene			_	_	_		-			_	-
Propylene			246	-	-		1			245	21
Butylene			-42	_	_		50			-92	105
Isobutylene			-	_	-		0			0	0
Other Liquids		900		6,521	9,312	-1,858	-1,729	16,720	257	-374	50,450
Hydrogen/Oxygenates/Renewables/		000		504	5.050	005		0.000			0.045
Other Hydrocarbons		900		581	5,050	365	-55	6,900	51	0	3,945
HydrogenOxygenates (excluding Fuel Ethanol)				_	_	1,334		1,334	2	0	
Renewable Fuels (including Fuel Ethanol)		900		581	5,050	-971	-55	5,566	49	0	3,945
Fuel Ethanol		615		-	4,681	-410	-133	4,984	35	ő	2,678
Renewable Fuels Except Fuel Ethanol		285		581	368	-560	78	582	14	Ö	1,267
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				5,437	-		-525	6,196	140	-374	20,638
Motor Gasoline Blend.Comp. (MGBC)		_		503	4,262	-2,224	-1,149	3,624	66	0	25,867
Reformulated		_			1,932	123	-492	2,546	1	0	12,387
Conventional				503	2,330	-2,347 	-657 —	1,078	65 -	0 –	13,480
Finished Petroleum Products		_	94,513	4,859	1,716	2,972	-3,234		10,924	96,370	31,326
Finished Motor Gasoline		_	50,102	36	400	2,634	34		1,285	51,852	2,262
Reformulated		_	35,285	_	-	-44	-3		- 1,200	35,244	16
Conventional		_	14,817	36	400	2,678	37		1,285	16,608	2,246
Finished Aviation Gasoline			63	4	_		33		_	34	273
Kerosene-Type Jet Fuel			12,629	3,476	222		-912		463	16,776	9,443
Kerosene			12	_			31		2	-21	35
Distillate Fuel Oil			17,537	353	677	338	-940		3,497	16,348	11,555
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			16,770 318	352	677	338	-805 57		1,833 227	17,109 34	10,561 279
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			449	1	_		-192		1,437	-795	715
Residual Fuel Oil ⁶			4,099	800	_		-1,062		826	5,135	4,163
Less than 0.31 percent sulfur			-,039	-	_		-366		NA	0,105 NA	98
0.31 to 1.00 percent sulfur			518	106	_		-265		NA	NA	483
Greater than 1.00 percent sulfur			3,581	694	_		-431		NA	NA	3,576
Petrochemical Feedstocks			4		-		-1			43	2
Naphtha for Petro. Feed. Use			4	38	_		-1			43	2
Other Oils for Petro. Feed. Use			_	-	_		_			_	-
Special Naphthas			26	- 07	100		12		250	14	59
Lubricants			706	27 39	-132		-91		350 5	342 34	801
Petroleum Coke			4.288	31	85		-153		4,473	84	1,350
Marketable			3,171	31	85		-153		4,473	-1,033	1,350
Catalyst			1,117							1,117	
Asphalt and Road Oil			875	54	464		-184		23	1,554	1,281
Still Gas			3,735							3,735	
Miscellaneous Products			437	1	_		-1		0	439	102
Total	32,861	887	96,285	51,549	16,759	1,333	-574	90,326	11,931	97,990	140,375

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus repewable fuels and overgete plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

O Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Individual Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other